

AIR QUALITY

MANAGEMENT DISTRICT

AUTHORITY TO CONSTRUCT EVALUATION

APPLICATION NO.:	A/C 25992
REVIEW STARTING DATE:	1/2/19
ISSUING ENGINEER:	Jeffrey Quok

I. PROJECT DESCRIPTION:

FACILITY NAME: Prime Data Centers DBA SVO Building One LLC

LOCATION: 2407 AK St., McClellan Park, CA 95652

PROPOSAL: Authority to Construct and Permit to Operate a diesel-fired emergency standby engine.

INTRODUCTION: Prime Data Centers DBA SVO Building One LLC is a company that houses computer systems for computer data storage. Prime Data Centers DBA SVO Building One LLC is seeking an Authority to Construct and a Permit to Operate a diesel fired emergency standby engine which will be installed at 2407 AK St., McClellan Park.

In order to not exceed SMAQMD's CEQA Thresholds of Significance for NO_x, the applicant has previously accepted a combined daily maintenance operational limit of 1.3 hours per day for P/Os 25035, 25036, and A/Cs 25780-25782. Since A/C 25992 is for a much smaller 480 HP compared to the five other 4,423 HP engines, A/C 25992 will have a daily maintenance operational limit of 20 hours per day, but may only run if no other engines at the facility are operated for maintenances purposes.

In order to not exceed SMAQMD's cancer risk permitting threshold, all engines will have a combined maintenance operational limit of 59.5 hours per year, with no single engine exceeding 50 hours/year per T-BACT. Lastly, this project exceeds the public notification exemption thresholds for NO_x and therefore will require a 30 day public review period.

EQUIPMENT DESCRIPTION: Emergency standby engine.

Make:	Caterpillar
Model:	C9
Serial No.:	S9P00737
Engine HP:	480 BHP @ 1800 RPM
Fuel Type:	Diesel
Displacement:	537 in ³
Engine Family:	ECPXL08.8NZS
Model Year:	2014

PROCESS RATE/FUEL USAGE:

Equipment	Diesel Fuel Usage		
	Gallons/Hour (A)	Gallons/Day	Gallons/Quarter
IC Engine (Standby), 480 BHP	19.4	465.6	3,880

(A) Based on full standby load operation and using submitted Manufacturer Data.

OPERATING SCHEDULE: This application is for a standby emergency engine. For purposes of establishing the applicable BACT determination, for staying below the CEQA significance thresholds, and for ensuring compliance with the ATCM for Stationary Compression Ignition Engines (Title 17, CCR, §93115), engine operation will be limited to 20 hours per day and 50 hours per year for maintenance and 24 hours per day, 200 hours per quarter and 200 hours per year for total use (maintenance and actual emergency operation). Twenty four hours a day is reasonable because it is an emergency engine and may in fact operate 24 hours per day.

CONTROL EQUIPMENT EVALUATION: The engine is certified to Tier 3 non-road emission standards.

II. EMISSIONS CALCULATIONS:

1. HISTORIC POTENTIAL EMISSIONS: The equipment is being evaluated as a new emission unit; therefore its Historic Potential Emissions are as follows (Rule 202, §225):

Historic Potential Emissions		
Pollutant	Daily Historic Potential Emissions	Quarterly Historic Potential Emissions
VOC	0 lb/day	0 lb/quarter
NOx	0 lb/day	0 lb/quarter
SOx	0 lb/day	0 lb/quarter
PM10	0 lb/day	0 lb/quarter
PM2.5	0 lb/day	0 lb/quarter
CO	0 lb/day	0 lb/quarter

2. PROPOSED POTENTIAL TO EMIT: This application is for a standby emergency engine. During emergency episodes it can operate for up to 24 hr/day and for a maximum of 200 hours in a quarter or year, including both maintenance and emergency. Therefore, its Potential to Emit will be calculated assuming the engine operates (i) 24 hours per day, (ii) 200 hours per calendar quarter, and (iii) 200 hours per year.

Emissions are calculated using the following equation:

$$PTE = \frac{EF * HP * HRS}{U_{CF}}$$

Where

PTE = Potential to Emit (lb/day, lb/quarter, lb/year)

- EF = Emission Factor (g/hp-hr)
- HP = Horse Power of engine
- HRS = Maximum hours of operation (hours/day, hours/quarter, hours/year)
- U_{CF} = Unit conversion factor (453.6 g/lb)

Pollutant	Emission Factors (A) (g/hp-hr)	Potential to Emit (B)		
		lb/day	lb/quarter	lb/year
VOC (C)	1.14	29.0	241	241
NOx (C)	3.0	76.2	635	635
SOx	0.005	0.1	1	1
PM10	0.17	4.4	37	37
PM2.5	0.17	4.4	37	37
CO	2.6	66.0	550	550
GHG	519	6.6 tons/day	55 tons/quarter	55 tons/quarter
Lead	N/A	N/A	N/A	N/A

- (A) Emission factors for VOC and NOx are based on the District's BACT standards (Tier 3 standard). CO emission factor is based on the certified level for a Tier 3 engine. PM10 and PM2.5 emission factors include both the condensable portion and the filterable portion of the particulates. The filterable portion is based on the PM certification standard and the condensable portion is derived using the condensable to filterable fraction, taken from AP-42, Table 3.4-2 (10/96), multiplied by the certification standard $((0.15 \text{ g/hp-hr} + 0.15 \text{ g/hp-hr} * 0.0077/0.0496) = 0.17 \text{ g/hp-hr})$. SOx emission factor is based on AP-42, Table 3.3-1 (10/96) using a fuel sulfur content of 15 ppm. GHG emission factor is expressed as CO2e and is from EPA's Mandatory Reporting of Greenhouse Gases Rule (78 FR 71948, Nov. 29, 2013), Tables C-1 & C-2.
- (B) Emissions are based on 480 bhp, 24 hours/day, 200 hours/quarter and 200 hours/year of operation. All emission limits are in English units.
- (C) The engine is required to comply with the combined NOx + VOC emission standard. For the purpose of calculating NOx and VOC individually, VOC emissions are assessed at the worst case scenario of the uncontrolled AP-42 emission factor of 1.14 g/bhp-hr and NOx emissions are assessed at the worst case limit of 3.0 g/bhp-hr.

III. COMPLIANCE WITH RULES AND REGULATIONS:

1. **H&S § 42301.6 (AB 3205) COMPLIANCE:** The engine is not located within 1,000 feet from the outer boundary of a school site. Therefore the school public noticing requirements of H&S Code § 42301.6 do not apply.

2. **NSR COMPLIANCE:**

Rule 202 – New Source Review

Section 301 – Best Available Control Technology

BACT is triggered for any pollutant for which the emission increase (BACT_{EI}) calculated pursuant to Rule 202, Section 411.1 exceeds the levels specified below. For purposes of this calculation, the difference is done using tenths, then the difference is rounded to an integer using standard rounding convention (round up if greater than or equal to 0.5):

BACT is triggered if:

$$BACT_{EI} > BACT_{TL}$$

Where:

- BACT_{EI} = Emissions Increase = (DPE – DHPE)
- DPE = Daily Potential Emissions (from Section II.2)
- DHPE = Daily Historic Potential Emissions (from Section II.1)

BACT _{TL} =	Pollutant	BACT _{TL}
	VOC	0 lb/day
	NOx	0 lb/day
	SOx	0 lb/day
	CO	550 lb/day
	PM10	0 lb/day
	PM2.5	0 lb/day
	Lead	3.3 lb/day

Determination of BACT Applicability:

Pollutant	DPE (lb/day)	DHPE	BACT _{EI} (lb/day)	BACT _{TL} (lb/day)	Is BACT Required?
VOC	29.0	0	29	>0	Yes
NOx	76.2	0	76	>0	Yes
SOx	0.1	0	0	>0	No
PM10	4.4	0	4	>0	Yes
PM2.5	4.4	0	4	>0	Yes
CO	66.0	0	66	>550	No
Lead	NA	NA	NA	>3.3	No

The proposed NOx, VOC, PM10, and PM2.5 emissions exceed the BACT trigger levels specified in this section and are therefore subject to BACT.

SMAQMD's BACT Determination for standby IC engines with a rating of greater or equal to 50 BHP (BACT No. **172**) was last reviewed on **04/10/18**. Since less than two years have passed since the time the of the last BACT review and the time the application was deemed complete, and the SMAQMD is not aware of any significant changes to BACT requirements for engines in this size category, this BACT determination will be considered current and valid for this permit application.

Determination of Compliance with BACT Requirements:

BACT Compliance Standby IC Engines with a Rating of Greater or Equal to 50 BHP		
Pollutant	District BACT Standard BACT No. 172 (g/hp-hr)	Manufacturer's Emissions Data (A) (g/hp-hr)
VOC + NO _x (C)	3.0	2.55
SO _x	0.005 Fuel with < 0.0015% sulfur content by weight	Not applicable, This engine does not trigger BACT
PM ₁₀ (B)	0.15	0.1
PM _{2.5} (B)	0.15	0.1
CO	3.7	Not applicable, This engine does not trigger BACT

- (A) Based on Caterpillar Technical Spec Sheet: TSS-DM8401-03-GS-EPG-8411673. The District does not use manufacturer's data as BACT because the data is for an engine family and it is not engine specific and does not account for degradation, variability and other factors.
- (B) Based on filterable PM only.
- (C) For purposes of VOC and NO_x compliance the District uses the VOC+NO_x certification standard for standby engines.

The manufacturer's emissions data for the Caterpillar C9 diesel engine for VOC, NO_x, PM₁₀, and PM_{2.5} demonstrate compliance with the BACT standards. The permit will require that the owner/operator only use fuel that contains less than 0.0015% sulfur by weight (CARB Diesel Fuel), which meets the BACT standard for SO_x.

Section 302 - Offsets: Offsets are triggered for any project where the stationary source potential to emit, calculated pursuant to Rule 202, Section 411.3 exceeds the levels specified below.

<u>Pollutant</u>	<u>lb/qtr</u>
VOC	5,000
NO _x	5,000
SO _x	13,650
PM ₁₀	7,300
PM _{2.5}	15 TPY
CO	49,500

All units at this facility/stationary source were installed after January 1, 1977.

CALCULATION OF OFFSET TRIGGER LEVEL FOR VOC AND NO_x (SAME FOR ALL 4 QUARTERS)

Permit No.	Emissions Unit	Stationary Source Potential to Emit lb/quarter	
		VOC	NO _x
P/O 25035	I.C. Standby Engine, 4,423 HP	624	9,361
P/O 25036	I.C. Standby Engine, 4,423 HP	624	9,361
A/C 25780	I.C. Standby Engine, 4,423 HP	624	9,361
A/C 25781	I.C. Standby Engine, 4,423 HP	624	9,361
A/C 25782	I.C. Standby Engine, 4,423 HP	624	9,361
A/C 25992	I.C. Standby Engine, 480 HP	241	635
Total		3,361	47,440 (A)
Offset Trigger Level		≥5,000	≥5,000

(A) The max quarterly Potential to Emit (PTE) of 23.7 tons/year is equal to the max annual PTE, which is below the major source thresholds.

Emissions offsets are not required for VOC because emissions are below the offset threshold. Emission offsets for NO_x exceed the offset threshold. However, emission offsets will not be required because emergency electrical generating equipment are exempt from offset requirements as explained below.

CALCULATION OF OFFSET TRIGGER LEVEL FOR SO_x, PM10, PM2.5, AND CO (SAME FOR ALL 4 QUARTERS)

Permit No.	Emissions Unit	Stationary Source Potential to Emit			
		ton/year	lb/quarter		
		PM2.5	SO _x	PM10	CO
P/O 25035	I.C. Standby Engine, 4,423 HP	0.17	10	338	5,071
P/O 25036	I.C. Standby Engine, 4,423 HP	0.17	10	338	5,071
A/C 25780	I.C. Standby Engine, 4,423 HP	0.17	10	338	5,071
A/C 25781	I.C. Standby Engine, 4,423 HP	0.17	10	338	5,071
A/C 25782	I.C. Standby Engine, 4,423 HP	0.17	10	338	5,071
A/C 25992	I.C. Standby Engine, 480 HP	0.02	1	37	550
Total		0.87	51	1,727	25,905
Offset Trigger Level		≥ 15	≥ 13,650	≥ 7,300	≥ 49,500

Emission offsets are not required for SOx, PM10, PM2.5 or CO because emissions are below the offset threshold.

Emergency electrical generating, flood control, and firefighting equipment are exempt from the requirement to provide emission offsets by Section 110 provided the following conditions are met:

1. The installation of the equipment will not result in a major modification or be a major stationary source, in and of itself, and
2. Operation for maintenance purposes is limited to 100 hours per year (each engine will be limited to 50 hours per year for T-BACT compliance), and such maintenance must be scheduled in cooperation with the District so as to limit air quality impact, and
3. Operation of the equipment must be limited to a total of 200 hours per year, and
4. The equipment is not used to supply power to a serving utility for distribution on the grid, and
5. Operation is limited to maintenance operation, emergency operation to supply power when there is an actual interruption of electrical power from the serving utility or emergency water pumping for flood control, firefighting, potable water pumping, or sewage pumping.

Conditions will be placed on the Authorities to Construct and Permits to Operate indicating these limitations.

Section 308 – CEQA The California Environmental Quality Act (CEQA) is a statute that requires state and local agencies to identify the significant adverse environmental impacts of their actions and to avoid or mitigate those impacts to the extent feasible. The first step in the review of projects subject to CEQA is to determine if the project is exempt from CEQA.

The State CEQA Guidelines (SCG) provides that, “Where it can be seen with certainty that there is no possibility that the activity in question may have a significant effect on the environment, the activity is not subject to CEQA.” (SCG §15061(b)(3)) Based on the environmental analysis below staff have concluded that the project is exempt from CEQA because there is no possibility that the project will have a significant adverse effect on the environment.

As shown in the table below, the project’s operational phase emissions, or permitted emission limits are well below the SMAQMD Thresholds of Significance:

Pollutant/Hazard		Threshold	Project Total (D)(E)	Rounded Project Total (B)	Less than Standard?
NOx (ozone precursor)		65 lb/day	63.5 lb/day	64 lb/day	Yes
VOC (ozone precursor)		65 lb/day	24.1 lb/day	4 lb/day	Yes
PM10 (A)	Daily	80 lb/day	2.2 lb/day	2 lb/day	Yes
	Annual	14.6 tons/year	0.05 tons/year	0 tons/year	Yes
PM2.5 (A)	Daily	82 lb/day	2.2 lb/day	2 lb/day	Yes
	Annual	15 tons/year	0.05 tons/year	0 tons/year	Yes

Pollutant/Hazard		Threshold	Project Total (D)(E)	Rounded Project Total (B)	Less than Standard?
Cancer Risk (per million)		10	9.9 (C)	10 (C)	Yes
Acute Non-Cancer Health Hazard		1.0	N/A (C)	N/A (C)	N/A
Chronic Non-Cancer Health Hazard		1.0	0.0076 (C)	0 (C)	Yes
GHG as CO2e	Operational Phase	10,000 metric tons/year	137 metric tons/year	137 metric tons/year	Yes

- (A) Operational phase CEQA significance threshold for PM10 and PM2.5 is zero (0) for projects that fail to apply all feasible BACT. The thresholds for projects that apply all feasible BACT is 80 lb/day and 14.6 ton/year for PM10 and 82 lb/day and 15 ton/year for PM2.5.
- (B) The District uses conventional rounding methods to determine what numbers round to zero. For BACT purposes the District has determined that an emissions level of 0.49 lb/day rounds to 0. Using this same methodology, the emissions from this operation are rounded to 0 lb PM10, PM2.5/day and 0 ton PM10, PM2.5/year.
- (C) See Health Risk Assessment analysis under Rule 402 in Sec. 3. Prohibitory Rule Compliance.
- (D) For emergency equipment, operational phase emissions are based on predictable maintenance operation and do not include unforeseen emergency episodes. For P/Os 25035, 25036, and A/Cs 25780-25782 emergency engines, daily maintenance hours is limited to 1.3 hours/day. For A/C 25992 emergency engine, daily maintenance hours is limited to 20 hours/day. Annual maintenance hours are limited to 59.5 hours/year for all engines combined. GHG emissions were converted from US tons to metric tons by using the conversion of 0.907 metric ton/US ton.

In addition to the exemption from CEQA for a project that demonstrates no possibility of a significant effect on the environment, CEQA review is also exempt for permitting actions that are considered ministerial. Under the District “Guidance Document, Permit Actions and CEQA Applicability,” section 5.1.1(f), issuance of an ATC is considered ministerial unless it requires the establishment of a new BACT standard. This project does not require a new BACT standard but rather relied on an existing BACT standard published in SMAQMD’s BACT Clearinghouse (No. 172), thus making the permitting action ministerial and exempt from CEQA.

Therefore, upon approval of the project, the SMAQMD will issue the Authority to Construct and file a Notice of Exemption with the Sacramento County Clerk. The notice will be posted for 35 days and the evaluation and Authority to Construct will be made available for public inspection.

Section 406 – Submittal of BACT Determinations: This permit action relied on an existing BACT determination already published on SMAQMD’s BACT Clearinghouse. Therefore, this section does not apply.

Rule 203 – Prevention of Significant Deterioration

A source or modification triggers PSD if:

- Its potential to emit any one pollutant is greater than or equal to 100 tons/year if it is one of the 28 selected industrial categories in 42 U.S.C. Section 7479 (1), or greater than or equal to 250 tons/year for all other categories; or
- It is part of a major stationary source and the project’s net emissions increase for any pollutant will be greater than the significance levels listed below:

Pollutant	Level of Significance (Tons/Year)
CO	100
NOx	40
SOx	40
PM	25
PM10	15
PM2.5	10 (PM2.5) or 40 (SO ₂) or 40 (NO)
Ozone	40 of NOx or VOCs
Lead	0.6
Fluorides	3
Sulfuric acid mist	7
H ₂ S	10
Total reduced sulfur (including H ₂ S)	10
Reduced sulfur compounds (including H ₂ S)	10
Greenhouse Gases (CO ₂ e)	75,000

There are no emissions sources at the facility that appear to have the potential to emit over 100 or 250 tons per year, and as demonstrated in Section II.2, the emissions from this engine are so low they would not cause the facility to exceed the threshold when analyzed cumulatively. Since this is not a major source, it is not necessary to consider the major modification significance levels, but nonetheless, Section II.2 indicates that annual emissions are well below the levels of significance.

Rule 214 – Federal New Source Review

This rule does not apply because this permit action is not for a new major stationary source or a modification at an existing major stationary source.

Rule 217 – Public Notice Requirements for Permits

Sections 401-402 – CARB, EPA, and Public Notification: The public noticing requirements of Rule 217 do not apply if:

- Offsets are not required under Rule 202, Section 302.
- A visibility analysis is not required under Rule 214, Section 413.
- The increase in potential to emit for the project, calculated under Section 403 of Rule 217, is below the following limits:

Pollutant	lb/quarter
VOC	5,000
NOx	5,000
SOx	9,200
PM10	7,300
PM2.5	10 TPY
CO	49,500

Analysis:

- As determined in Section III.2, offsets are not required.
- This permit action is not subject to Rule 214, so the visibility analysis required by Section 413 of Rule 214 is inapplicable.
- As shown below, the increase in potential to emit does exceed the notification exemption thresholds:

The applicant previously proposed the first phase and second phase of this project under P/Os 25035, 25036, and A/Cs 25780-25782. The increase in the potential to emit for the full project will combine emissions from the 5 previous engines and the engine of this application.

Increase in Potential to Emit (A)					
Pollutant	Potential to Emit for the Project		Increase in PTE	Notification Threshold	Notification Required?
	Pre-Application	Post-Application			
VOC	0	3,361 lb/qtr	3,361 lb/qtr	≥ 5,000	No
NOx	0	47,440 lb/qtr	47,440 lb/qtr	≥ 5,000	Yes
SOx	0	56 lb/qtr	56 lb/qtr	≥ 9,200	No
PM10	0	1,727 lb/qtr	1,727 lb/qtr	≥ 7,300	No
PM2.5	0	0.86 TPY	0.86 TPY	≥ 10 TPY	No
CO	0	25,905 lb/qtr	25,905 lb/qtr	≥ 49,500	No

(A) Combined emissions for P/Os and A/Cs 25035, 25036, 25780, 25781, 25782, and 25992.

Emissions from the equipment exceed the exemption levels specified in Section 110 and require public noticing per Section 401 of this rule. A notice declaring a 30 day public review period concerning the District’s preliminary decision to issue Authorities to Construct will be published in the Sacramento Bee.

3. PROHIBITORY RULE COMPLIANCE:

Rule 401 – Ringelmann Chart

The permit will include conditions requiring that the IC engine comply with the Ringelmann No. 1 or 20% opacity standard and in the District’s experience, properly maintained engines are able to meet the requirement. The equipment will be inspected prior to the issuance of the permit to operate and on a regular basis thereafter to ensure continuous compliance.

Rule 402 – Nuisance

The District regulates emissions of toxics substances for engines under Rule 402, SMAQMD’s guidance document, Health Risk Management Programs For Existing, Modified and New Stationary Sources (March 24, 2016) and ATCM’s adopted by CARB.

For flexibility, the applicant previously requested shared maintenance hours between the engines. To create a worst-case scenario for shared maintenance hours between the engines, the two engine locations with the highest risk dispersion models were identified. The engine (P/O 25036) with the greatest health risk is assumed to operate the full 50 hours of allowable

maintenance and the remaining 9.5 hours that resulted in acceptable cancer risk went to the engine (P/O 25035) with the second greatest risk. The new 480 HP engine being installed is much smaller than the 4,423 HP engines that were modeled in the previous worst case scenario health risk. Therefore, a new health risk model does not need to be performed since the new engine won't pose a greater health risk than the current engines. The health risk action levels and results of the previous analysis are summarized below.

Health Risk Action Levels and Assessment Summary				
Type of Health Risk	Permitting Thresholds ^(A)		Project HRA Results ^(B)	
	T-BACT	Maximum	Residential	Worker
Cancer Risk (Chances per Million)	≥ 1.0	10.0	0.6	9.9
Acute Non-Cancer (Hazard Index)	≥ 1.0	1.0	NA	NA
Chronic Non-Cancer (Hazard Index)	≥ 1.0	1.0	1.5E-04	7.6E-03

(A) In certain circumstances, the District may allow a health risk in excess of the levels specified here. For more information, see SMAQMD's guidance document, Health Risk Management Programs for Existing, Modified and New Stationary Sources (2016).

(B) Results have been rounded to one decimal place.

Diesel particulate matter (PM) has been identified as a carcinogen by the Office of Environmental Health Hazard Assessment (OEHHA).

The following factors, formulas, and assumptions were taken into consideration in order to estimate the worst case excess cancer risk and the non-cancer health risks for the toxic pollutants emitted.

The project's emissions are modeled with the use of an EPA approved air dispersion model to determine the concentrations of toxic pollutants at residential and non-residential receptors surrounding the project. The model used for this analysis is Lakes Environmental's AERMOD View, Version 8.8.9. The following parameters were used as inputs to the model for each engine:

P/O 25035

Release Height: 24 feet
Gas Exit Temperature: 862 °F
Stack Diameter: 22 in.
Gas Exit Flow Rate: 24,158 acfm
Nominal Emission Rate: 1.0 g/s

P/O 25036

Release Height: 24 feet
Gas Exit Temperature: 862 °F
Stack Diameter: 22 in.
Gas Exit Flow Rate: 24,158 acfm
Nominal Emission Rate: 1.0 g/s

A/C 25780

Release Height: 24 feet
Gas Exit Temperature: 862 °F
Stack Diameter: 22 in.
Gas Exit Flow Rate: 24,158 acfm
Nominal Emission Rate: 1.0 g/s

A/C 25781

Release Height: 24 feet
Gas Exit Temperature: 862 °F
Stack Diameter: 22 in.
Gas Exit Flow Rate: 24,158 acfm
Nominal Emission Rate: 1.0 g/s

<u>A/C 25782</u>		<u>A/C 25992</u>	
Release Height:	24 feet	Release Height:	33 feet
Gas Exit Temperature:	862 °F	Gas Exit Temperature:	852 °F
Stack Diameter:	22 in.	Stack Diameter:	6 in.
Gas Exit Flow Rate:	24,158 acfm	Gas Exit Flow Rate:	2,245.6 acfm
Nominal Emission Rate:	1.0 g/s	Nominal Emission Rate:	1.0 g/s

To reduce the cancer risk, the project was modeled using variable emission factors to limit the run times between 7:00 AM to 7:00 PM. The permit will have conditions limiting maintenance operation between 7:00 AM to 7:00 PM.

SMAQMD utilizes the California Air Resources Board’s Hotspots Analysis and Reporting Program (HARP2), Version 16088 model which incorporates the health risk assessment methodologies from the “Risk Assessment Guidelines - Guidance Manual for Preparation of Health Risk Assessments” (February 2015).

CANCER RISK ASSESSMENT:

From equation 5.4.1.1 and 8.2.4 A:

$$\text{Riskair} = \text{Cair} * (\text{BR}/\text{BW}) * \text{A} * \text{EF} * \text{CPF} * \text{ED}/\text{AT} * (1\text{E}-06) * (\text{GLC}) * \text{ASF} * \text{FAH}$$

Where:

- Riskair = Cancer risk from inhalation exposure
- Cair = Concentration (µg/m³)
- (BR/BW) = Breathing Rate/Body Weight
 - = 361 (l/kg-day) 95%, 3rd Trimester
 - = 1090 (l/kg-day) 95%, 0<2 yrs
 - = 631 (l/kg-day) 80%, 2<9 yrs
 - = 572 (l/kg-day) 80%, 2<16 yrs
 - = 261 (l/kg-day) 80%, 16<30 yrs
 - = 233 (l/kg-day) 80%, 16<70 yrs
 - = 230 (l/kg-day) 8 hr worker rate
- A = Inhalation Absorption Factor (default = 1)
- EF = Exposure Frequency
 - = 350 days for Res
 - = 250 days for Non-Res
- CPF = Cancer Potency Factor (kg-day/mg)
- ED = Exposure Duration, 30 years Res, 25 years Non-Res
- AT = Averaging Time, 25,550 days
- ASF = Age sensitivity factor for a specified age group
- FAH = Fraction of time spent at home (use 1 for children under 16 when a school is within a 1 in a million cancer risk isopleth)
 - = 0.85, 3rd Trimester
 - = 0.85, 0<2 yrs
 - = 0.72, 2<9 yrs
 - = 0.72, 2<16 yrs
 - = 0.73, 16<30 yrs
 - = 0.73, 16<70 yrs
- (1E-06) = (mg/1000 ug)*(m³/1000 l)
- GLC = Ground Level Adjustment Factor
 - = 1.0 for resident

= 4.2 (7/5 x 24/8) for worker for equipment that, although limited, operates during normal work hours

CANCER RISK SUMMARY:

Permit No.	Receptor (Worst Case)	TAC	Excess Cancer Risk (risk in a million)
25035, 25036, 25780, 25781, 25782, 25992	Residential (Located at Receptor #2751, UTM: 638291, 4278699)	Diesel Exhaust	0.6
	Non-Residential (Located at Receptor #2173, UTM: 638621, 4278488)	Diesel Exhaust	9.9

NON-CANCER RISK ASSESSMENT: The chronic non-cancer health risk is determined for a given pollutant by dividing the pollutant’s annual average ambient air concentration (ug/m³) by the chronic reference exposure level of that pollutant in order to obtain the chronic hazard index (HI). The acute non-cancer health risk is determined by dividing the pollutant’s maximum hourly ambient air concentration (ug/m³) by the acute reference exposure level in order to obtain the acute hazard index (HI). In addition, each contaminant can affect different organs of the body and several compounds may affect common organs. Therefore, when there are multiple toxic compounds involved, the effects are additive for the common organs.

A list of chronic or acutely hazardous air contaminants may be found at the OEHHA website www.oehha.ca.gov. The method of calculating the HI numbers (Risk Assessment Guidelines) is also found at this website.

The hazard index for the organs affected are shown below:

Toxic Air Pollutant	Target Organ Affects – Acute HI (Residential)									
	Alimentary Tract	Cardiovascular	Developmental	Eye	Hematologic	Immune	Nervous	Reproductive	Respiratory	Skin
Diesel Exhaust	X	X	X	X	X	X	X	X	X	X

Toxic Air Pollutant	Target Organ Affects – Chronic HI (Residential)												
	Alimentary	Bone	Cardiovascular	Developmental	Endocrine	Eye	Hematologic	Immune	Kidney	Nervous	Reproductive	Respiratory	Skin
Diesel Exhaust	X	X	X	X	X	X	X	X	X	X	X	1.5E-04	X

Toxic Air Pollutant	Target Organ Affects – Acute HI (Non-Residential)									
	Alimentary Tract	Cardiovascular	Developmental	Eye	Hematologic	Immune	Nervous	Reproductive	Respiratory	Skin
Diesel Exhaust	X	X	X	X	X	X	X	X	X	X

Toxic Air Pollutant	Target Organ Affects – Chronic HI (Non-Residential)												
	Alimentary	Bone	Cardiovascular	Developmental	Endocrine	Eye	Hematologic	Immune	Kidney	Nervous	Reproductive	Respiratory	Skin
Diesel Exhaust	X	X	X	X	X	X	X	X	X	X	X	7.6E-03	X

NON-CANCER RISK SUMMARY:

Permit No.	Receptor (Worst Case)	TAC	Chronic Hazard Index
25035, 25036, 25780, 25781, 25782, 25992	Residential (Located at Receptor #2751, UTM: 638291, 4278699)	Diesel Exhaust	1.5E-04
	Non-Residential (Located at Receptor #2173, UTM: 638621, 4278488)	Diesel Exhaust	7.6E-03

HRA CONCLUSION: The health risk for this project is considered acceptable to the SMAQMD because:

- The evaluated cancer risk for a maximum exposed individual resident (MEIR) is 0.6 in one million, which is below the significant risk threshold.
- The evaluated cancer risk for a maximum exposed individual worker (MEIW) is 9.9 in one million, which is below the significant risk threshold. However, since the cancer risk exceeds 1 in one million, T-BACT will be required. SMAQMD has determined that the installation of engines with Diesel PM emissions meeting the ATCM for Stationary CI Engines meets T-BACT for PM.
- The evaluated noncancer Acute Hazard Index is less than one for the maximum exposed individual resident (MEIR) and the maximum exposed individual worker (MEIW).
- The evaluated noncancer Chronic Hazard Index is less than one for the maximum exposed individual resident (MEIR) and the maximum exposed individual worker (MEIW).

Rule 406 – Specific Contaminants

The proposed equipment is not expected to exceed the emissions limit of 0.2% by volume sulfur compound as SO₂ and 0.1 gr/dscf for combustion contaminants calculated to 12% CO₂.

Diesel Fuel F-Factor	=	9190 dscf/mmBTU
Molar Volume	=	385.3 ft ³ /mol
Diesel HHV	=	19,300 BTU/lb
Conversion Factor	=	15.432 gr/g
PM10 Emission Factor	=	0.17 g/hp-hr
SO ₂ Emission Factor	=	0.005 g/hp-hr
BSFC	=	7000 BTU/hp-hr
Weight % C in Diesel	=	87 % or 0.87 lb C/lb fuel
C to CO ₂ Conversion Efficiency	=	0.99

PM10 Concentration (combustion contaminants):

- A. Calculate uncorrected grain loading
= (0.17 g/hp-hr) x (15.432 gr/g) x (hp-hr/7000 BTU) x (1E6 BTU/mmBTU) x (mmBTU/9190 dscf)
= 0.04078097 gr/dscf
- B. Calculate CO₂ emission factor (lb CO₂/mmbtu) assuming 100% C to CO₂ conversion
= (0.87 lb C/lb fuel) x (mol C/12 lb C) x (mol CO₂/mol C) x (44 lb CO₂/mol CO₂) x (lb fuel/19300 BTU) x
(1E6 BTU/mmBTU)
= 165.2849741 lb CO₂/mmBTU
- C. Calculate lb CO₂/mmBTU at 99% Conversion
= 165.2849741 lb CO₂/mmBTU x 99%
= 163.6321244 lb CO₂/mmBTU
- D. Calculate volume % of CO₂ in Exhaust Gas
= % CO₂
= mol CO₂/mol exhaust
= (163.6321244 lb CO₂/mmBTU) x (mol CO₂/44 lb CO₂) x (mmBTU/9190 dscf) x (385.3 dscf/mol exhaust)
= 0.155919125 mol CO₂/mol exhaust or 15.5919125 % CO₂
- E. Calculate corrected grain loading
= (0.04078097 gr/dscf) x (12% CO₂/15.5919125% CO₂)
= 0.031 gr/dscf corrected to 12% CO₂

OR

Simplified Equation

$$\begin{aligned}
&= (0.17 \text{ g/hp-hr}) \times (15.432 \text{ gr/g}) \times (\text{hp-hr}/7000 \text{ BTU}) \times (0.12 \text{ mol CO}_2/\text{mol exhaust}) \times (\text{lb fuel}/0.87 \text{ lb C}) \\
&\quad \times (12 \text{ lb C/mol C}) \times (\text{mol C/mol CO}_2) \times (19300 \text{ BTU/lb fuel}) / (0.99) \times (\text{mol exhaust}/385.3 \text{ dscf}) \\
&= 0.031 \text{ gr/dscf corrected to 12\% CO}_2
\end{aligned}$$

SO₂ Concentration (% SO₂ by volume):

The following calculation is at 0% excess air which represents worst case.

$$\begin{aligned}
&= (0.005 \text{ g/hp-hr}) \times (\text{lb SO}_2/453.6 \text{ g}) \times (\text{hp-hr}/7000 \text{ BTU}) \times (1\text{E}6 \text{ BTU/mmBTU}) \times (\text{mmBTU}/9190 \text{ dscf}) \\
&\quad \times (\text{mol SO}_2/64 \text{ lb SO}_2) \times (385.3 \text{ dscf/mol exhaust}) \\
&= 0.00001032 \text{ mol SO}_2/\text{mol exhaust or } 0.0001032 \text{ \% SO}_2
\end{aligned}$$

The rule emission limits for SO₂ and PM are 0.2% SO₂ by volume and 0.1 grains/cf at 12%

CO₂, respectively. Therefore, the emissions from the engine comply with Rule 406.

Rule 420 – Sulfur Content of Fuels

This rule limits the sulfur content of fuel. It was last amended in 1981, and CARB has subsequently adopted more stringent standards, which limit the sulfur content of diesel no. 2 motor fuel @ <0.0015%S. The permit will include conditions limiting the use of fuel to CARB-approved fuels or alternative fuels that comply with the CARB regulations, which will ensure compliance with this Rule.

4. NSPS COMPLIANCE:

The list of all adopted New Source Performance Standards as listed in 40 CFR 60 (<https://www.epa.gov/stationary-sources-air-pollution/new-source-performance-standards>) were reviewed to determine if the proposed project is subject to one or more of these regulations. One applicable provision was identified:

SUBPART IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines are applicable to any of the following:

- A. Engines with a displacement of less than 30 liters per cylinder where the model year is 2007 or later for non-fire pump engines and the model year listed in Table 3 of this subpart for fire pump engines.
- B. Owners or operators of engines that commence construction after July 11, 2005 where the engine is manufactured after April 1, 2006 for a non-fire pump engine or for engines manufactured as a certified National Fire Protection Association (NFPA) fire pump after July 1, 2006.
- C. Owners and operators of engines that modify or reconstruct their engine after July 11, 2005.

The engine was manufactured in 2014 and has a displacement of less than 30 liters per cylinder, therefore, the engine is subject to subpart IIII.

NSPS requirements and Analysis:

- A. The engine must meet the non-road standard in Table 1 of 40 CFR 60.89.112 that is applicable to the engine size and year of manufacture. The engine meets this requirement because it has been certified to the tier 3 standard.
- B. The fuel used must meet the requirements specified in 40 CFR 80.510(b). The engine meets this requirement because the permit will be conditioned to limit fuels used to CARB diesel and CARB diesel complies with the federal fuel specification.
- C. The engine must have an hour meter installed. The permit will include a condition requiring an hour meter.
- D. This NSPS limits engine operation for maintenance purposes to 100 hours per year. The permit will include a condition limiting engine operation to 50 hours per year for maintenance purposes.

5. NESHAP COMPLIANCE:

NESHAPs under 40 CFR, Part 61: The list of all adopted National Emission Standards for Hazardous Air Pollutants (<https://www.epa.gov/stationary-sources-air-pollution/national-emission-standards-hazardous-air-pollutants-neshap-9>) were reviewed to determine if the proposed project is subject to one or more of these regulations. There are currently no 40 CFR, Part 61 NESHAPs applicable to this source category.

NESHAPs under 40 CFR, Part 63: The District has not requested nor obtained delegation of Part 63 NESHAPs. However, these NESHAPS are being enforced as state Air Toxic Control

Measures (ATCMs) pursuant to Health and Safety Code, Sections 39658(b) and 39666(d). The list of all adopted National Emission Standards for Hazardous Air Pollutants (<https://www.epa.gov/stationary-sources-air-pollution/national-emission-standards-hazardous-air-pollutants-neshap-9>) were reviewed to determine if the proposed project is subject to one or more of these regulations. One applicable provision was identified:

Subpart ZZZZ – National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines establishes national emission limitations and operating limitations for hazardous air pollutants (HAP) emitted from stationary reciprocating internal combustion engines (RICE) located at both major and area sources of HAP emissions.

The engine is subject to this part because it is considered a new RICE since construction will be commenced after June 12, 2006 at an area source.


The requirements of this NESHAP subpart require the engine to comply with the emission requirements specified in 40 CFR 60 Subpart IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines). As mentioned above this engine complies with these requirements because it is certified to the appropriate standard, will utilize CARB diesel, and will have an hour meter installed.

6. **ATCM COMPLIANCE:** The list of all adopted Airborne Toxic Control Measures (ATCM) (<http://www.arb.ca.gov/toxics/atcm/atcm.htm>) was reviewed to determine if the proposed project is subject to one or more of these regulations.

Airborne Toxic Control Measure For Stationary Compression Ignition Engines (Title 17, CCR Sections 93115-93115.15: The engine is stationary, greater than 50 hp, utilizes a compression ignition power cycle, and is therefore subject to this rule. To comply with this rule, the permit will contain conditions requiring that the engine meet a PM emission rate of 0.15 g/hp-hr or less, limit other criteria pollutants to EPA Tier 3 levels, operate no more than 50 maintenance hours per year and 200 total hours per year, monitor usage with a non-resetting 4 digit totalizer, and operate with CARB verified diesel fuel. The operator will be required to maintain monthly records that document operating hours and fuel deliveries.

- IV. **RECOMMENDATION:** This engine will comply with all applicable District rules and regulations. An Authority to Construct a diesel fired emergency standby engine generator should be issued to Prime Data Centers DBA SVO Building One LLC with the following conditions.

Refer to conditions in Authority to Construct No. 25992

REVIEWED BY:  DATE: 1-23-19

APPROVED BY:  DATE: 2-1-19

Attachment A
Emissions Calculations

Emission Calculations for Greenhouse Gases

GHG Emission Calculations for Permit Number:

25992

Step 1.

Select a Fuel from the pull-down menu:

Diesel

Step 2.

Enter Fuel Consumption in (select from the pull-down menu):

hp-hr

Step 3.

Enter the total hp-hr for the engine (hp x hrs)

Potential to Emit for CO2e			
Period	Fuel Usage (hp-hr)	CO2e Emissions (in short tons)	Units
Daily	11520	6.6	tons/day
1st Qtr"	96,000	55	tons/quarter
2nd Qtr	96,000	55	tons/quarter
3rd Qtr	96,000	55	tons/quarter
4th Qtr	96,000	55	tons/quarter
Annual	96,000	55	tons/year

AC:

25992

	EF(g/hp)	HP	hr/day	hr/quarter	g/lb	DAY Emit	QTR Emit
VOC	1.14	480	24	200	453.59	29.0	241
NOx	3	480	24	200	453.59	76.2	635
NOx+VOC	3	480	24	200	453.59	76.2	635
SOx	0.005	480	24	200	453.59	0.1	1
PM10	0.17	480	24	200	453.59	4.4	37
PM2.5	0.17	480	24	200	453.59	4.4	37
PM10 _{Filt.}	0.15	480	24	200	453.59	3.8	32
PM2.5 _{Filt.}	0.15	480	24	200	453.59	3.8	32
CO	2.6	480	24	200	453.59	66.0	550

Maintenance

AC: 25992

	EF(g/hp)	HP	hr/day	hr/quarter	g/lb	DAY Emit	QTR Emit
VOC	1.14	480	20	50	453.59	24.1	60
NOx	3	480	20	50	453.59	63.5	159
NOx+VOC	3	480	20	50	453.59	63.5	159
SOx	0.005	480	20	50	453.59	0.1	0
PM10	0.17	480	20	50	453.59	3.7	9
PM2.5	0.17	480	20	50	453.59	3.7	9
PM10_{Filt.}	0.15	480	20	50	453.59	3.2	8
PM2.5_{Filt.}	0.15	480	20	50	453.59	3.2	8
CO	2.6	480	20	50	453.59	55.0	138

Attachment B
BACT Determination

CATEGORY:

IC ENGINE COMPRESSION-STANDBY

BACT Size: Minor Source BACT

IC ENGINE STANDBY

BACT Determination Number:	172	BACT Determination Date:	4/10/2018
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Equipment Information

Permit Number: N/A -- Generic BACT Determination
Equipment Description: IC ENGINE STANDBY
Unit Size/Rating/Capacity: IC Engine, Standby, Diesel-fueled \geq 50 hp
Equipment Location:

BACT Determination Information

ROCs	Standard:	Applicable NMHC + NOx emission standard
	Technology Description:	Applicable NMHC + NOx emission standard for horsepower range based on Table 1: New Emergency Standby Diesel-Fueled CI Engines and Table 2: New Emergency Standby Direct-Drive Fire Pump Engines of the ATCM for Stationary CI Engines.
	Basis:	Achieved in Practice
NOx	Standard:	Applicable NMHC + NOx emission standard
	Technology Description:	Applicable NMHC + NOx emission standard for horsepower range based on Table 1: New Emergency Standby Diesel-Fueled CI Engines and Table 2: New Emergency Standby Direct-Drive Fire Pump Engines of the ATCM for Stationary CI Engines.
	Basis:	Achieved in Practice
SOx	Standard:	CARB Diesel
	Technology Description:	Diesel fuel with a sulfur content no greater than 0.0015% by weight.
	Basis:	Achieved in Practice
PM10	Standard:	Applicable PM emission standard
	Technology Description:	Applicable PM emission standard for horsepower range based on Table 1: New Emergency Standby Diesel-Fueled CI Engines and Table 2: New Emergency Standby Direct-Drive Fire Pump Engines of the ATCM for Stationary CI Engines.
	Basis:	Achieved in Practice
PM2.5	Standard:	Applicable PM emission standard
	Technology Description:	Applicable PM emission standard for horsepower range based on Table 1: New Emergency Standby Diesel-Fueled CI Engines and Table 2: New Emergency Standby Direct-Drive Fire Pump Engines of the ATCM for Stationary CI Engines.
	Basis:	Achieved in Practice
CO	Standard:	Applicable CO emission standard
	Technology Description:	Applicable CO emission standard for horsepower range based on Table 1: New Emergency Standby Diesel-Fueled CI Engines and Table 2: New Emergency Standby Direct-Drive Fire Pump Engines of the ATCM for Stationary CI Engines.
	Basis:	Achieved in Practice
LEAD	Standard:	N/A
	Technology Description:	N/A
	Basis:	

Comments: For emergency engines $50 \leq \text{bhp} < 75$, Tier 4 Interim certification is the requirement; for emergency engines $75 \leq \text{bhp} < 750$, Tier 3 certification is the requirement; for emergency engines ≥ 750 bhp, Tier 2 certification is the requirement.

District Contact:

Attachment NOE
CEQA Notice of Exemption

Notice of Exemption

Appendix E

To: Office of Planning and Research
P.O. Box 3044, Room 113
Sacramento, CA 95812-3044

County Clerk
County of: Sacramento
600 8th Street
Sacramento, CA 95814

From: (Public Agency): Sacramento Metropolitan AQMD
777 12th Street, Suite 300
Sacramento, CA 95814

(Address)

Project Title: Prime Data Centers Standby Generator (A/C 25992)

Project Applicant: Prime Data Centers, 3140 Peacekeeper Way, STE 101A, McClellan Park, CA 95652

Project Location - Specific:
2407 AK St., McClellan Park, CA 95652

Project Location - City: McClellan Park Project Location - County: Sacramento

Description of Nature, Purpose and Beneficiaries of Project:
The project beneficiary, Prime Data Centers, is installing a standby emergency generator that will provide backup power to their facility.

Name of Public Agency Approving Project: Sacramento Air Quality Management District

Name of Person or Agency Carrying Out Project: Prime Data Centers DBA Sacramento Venture One LLC

Exempt Status: (check one):

- Ministerial (Sec. 21080(b)(1); 15268);
- Declared Emergency (Sec. 21080(b)(3); 15269(a));
- Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- Categorical Exemption. State type and section number: _____
- Statutory Exemptions. State code number: Sec. 15061(b)(3)

Reasons why project is exempt:
SMAQMD determined there is no possibility that the project will have a significant adverse impact on the environment because its air pollutant emissions are within the Districts' acceptable limits and no other environmental medium is expected to be adversely affected. Also, this permitting action is covered under an existing BACT, therefore it is considered ministerial.

Lead Agency
Contact Person: Jorge DeGuzman Area Code/Telephone/Extension: 916-874-4860

If filed by applicant:

1. Attach certified document of exemption finding.
2. Has a Notice of Exemption been filed by the public agency approving the project? Yes No

Signature: _____ Date: _____ Title: Program Manager

Signed by Lead Agency Signed by Applicant

Authority cited: Sections 21083 and 21110, Public Resources Code.
Reference: Sections 21108, 21152, and 21152.1, Public Resources Code.

Date Received for filing at OPR: _____